## STATE OF UTAH

					DEPARTMENT DIVISION O	F OIL, GAS AND N				AMENI	JED KEI OI			
APPLICATION FOR PERMIT TO DRILL									1. WELL NAME and NUMBER BONANZA 1023-17N1BS					
2. TYPE OF WORK  DRILL NEW WELL REENTER P&A WELL DEEPEN WELL DEEPEN WELL									3. FIELD OR WILDCAT  NATURAL BUTTES					
4. TYPE OF WELL  Gas Well Coalbed Methane Well: NO									5. UNIT or COMMUNITIZATION AGREEMENT NAME PONDEROSA					
6. NAME OF OPERATOR  KERR-MCGEE OIL & GAS ONSHORE, L.P.									7. OPERATOR PHONE 720 929-6515					
8. ADDRESS OF OPERATOR P.O. Box 173779, Denver, CO, 80217								9. OPERATOR E-MAIL julie.jacobson@anadarko.com						
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU37355  11. MINERAL OWNERSHIP FEDERAL INDIAN O									12. SURFACE OWNERSHIP					
							STATE FEE FEDERAL INDIAN				~ ~ ~			
13. NAME OF SURFACE OWNER (if box 12 = 'fee')									14. SURFACE OWNER PHONE (if box 12 = 'fee')					
15. ADDR	ESS OF SURFA	CE OWNER (if box	12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')					
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')					18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS  YES (Submit Commingling Application) NO				19. SLANT  VERTICAL DIRECTIONAL HORIZONTAL					
														20. LOCATION OF WELL
LOCATION AT SURFACE 2397			7 FNL 1	1849 FEL	SWNE	17	,	10.0 S	23.0 E		S			
Top of Uppermost Producing Zone 1155				5 FSL 2	2137 FWL	SESW	17	17 10.0 S		23.0 E		S		
At Total Depth 1155				5 FSL 2	2137 FWL	SESW	17	17 10.0 S		23.0 E			S	
21. COUNTY UINTAH 22. DISTANO						TANCE TO NEAREST LEASE LINE (Feet) 1155				23. NUMBER OF ACRES IN DRILLING UNIT 1920				
25. DISTANCE TO NEAREST V (Applied For Drilling or Com											387 TVD: 7875			
27. ELEVATION - GROUND LEVEL					28. BOND NUMBER				29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE					
I .		5180								13-8	3496			
		5180				WYB000291				73-0				
String	Hole Size		Length	Weight		, and Cement Inf			Cement	40-0		Vield	Weight	
String Surf	Hole Size	Casing Size	<b>Length</b> 0 - 1950	Weight		, and Cement Inf read Max Mu	ıd Wt.		Cement Type V	43-0	Sacks	Yield 1.15	Weight	
		Casing Size			t Grade & Th	, and Cement Inf read Max Mu	ıd Wt.			43-0	Sacks			
		Casing Size			t Grade & Th	, and Cement Inf read Max Mu &C 0.	2	Prem	Type V Class G nium Lite High Stren		Sacks 180 270 250	1.15 1.15 3.38	15.8 15.8 12.0	
Surf	11	Casing Size 8.625	0 - 1950	28.0	d Grade & Th	, and Cement Inf read Max Mu &C 0.	2	Prem	Type V Class G		<b>Sacks</b> 180 270	1.15	15.8 15.8	
Surf	11	Casing Size 8.625	0 - 1950	28.0	J-55 LT8	, and Cement Inf read Max Mu &C 0.	2	Prem	Type V Class G nium Lite High Stren		Sacks 180 270 250	1.15 1.15 3.38	15.8 15.8 12.0	
Surf	7.875	8.625 4.5	0 - 1950	28.0	Grade & Th J-55 LT8 I-80 LT8	, and Cement Infread Max Mu  C 0.  C 12  TTACHMENTS	2 .5		Type V Class G nium Lite High Stren	ngth	Sacks 180 270 250 1220	1.15 1.15 3.38	15.8 15.8 12.0	
Surf	7.875 VER	8.625 4.5	0 - 1950 0 - 8387 WING ARE AT	28.0 11.6	Grade & Th  J-55 LT8  I-80 LT8  A  D IN ACCORDAN	, and Cement Infread Max Mu &C 0.  &C 12  TTACHMENTS	2 .5	ID GAS	Type V Class G nium Lite High Stren 50/50 Poz  CONSERVATION G	ngth	Sacks 180 270 250 1220	1.15 1.15 3.38	15.8 15.8 12.0	
Surf Prod	7.875  VER	Casing Size 8.625 4.5	0 - 1950 0 - 8387 WING ARE AT	28.0 11.6 TACHEL	Grade & Th J-55 LT8 I-80 LT8 A D IN ACCORDAN	TTACHMENTS	AH OIL AN	ID GAS	Type V Class G nium Lite High Stren 50/50 Poz  CONSERVATION G	egth	Sacks	1.15 1.15 3.38	15.8 15.8 12.0	
Surf Prod  W AF	7.875  VER  ELL PLAT OR M.	Casing Size 8.625 4.5 4.5  AP PREPARED BY I	0 - 1950  0 - 8387  WING ARE AT  LICENSED SURV	28.0  11.6  TACHEL EYOR OR	Grade & Th J-55 LT8 I-80 LT8 A D IN ACCORDAN	TTACHMENTS  TO STATE OF THE UT  TO STATE OF TH	AH OIL AN	ID GAS LLING PL	Type V Class G nium Lite High Stren 50/50 Poz  CONSERVATION G	egth	Sacks	1.15 1.15 3.38	15.8 15.8 12.0	
Surf Prod  W  AF	7.875  VER  ELL PLAT OR M.	Casing Size 8.625 4.5 4.5  AP PREPARED BY I	0 - 1950  0 - 8387  WING ARE AT  LICENSED SURV	28.0  11.6  TACHEL  EYOR OR  MENT (IF	Grade & Th J-55 LT8 I-80 LT8 A D IN ACCORDAN R ENGINEER FEE SURFACE)	TTACHMENTS  ICE WITH THE UT  FOR  TOP	AH OIL AN  APLETE DRIL  M 5. IF OPER  OGRAPHICA	ID GAS LLING PL RATOR IS	Type V Class G nium Lite High Stren 50/50 Poz  CONSERVATION G	egth	Sacks	1.15 1.15 3.38	15.8 15.8 12.0	
Surf Prod  W  AF	VER ELL PLAT OR M. FIDAVIT OF STA	Casing Size 8.625 4.5 4.5  AP PREPARED BY I	0 - 1950  0 - 8387  WING ARE AT  LICENSED SURV	28.0  11.6  TACHEL EYOR OR MENT (IF	D IN ACCORDAN  R ENGINEER  FEE SURFACE)  DOTALLY DRILLED	TTACHMENTS  ICE WITH THE UT  FOR  TOP	AH OIL AN  MPLETE DRIL  M 5. IF OPER  OGRAPHICA	ID GAS  LLING PL  RATOR IS  AL MAP  DNE 720	Type V Class G nium Lite High Stren 50/50 Poz  CONSERVATION G  AN	egth  ENERAL	Sacks	1.15 1.15 3.38	15.8 15.8 12.0	
Surf Prod  AF  NAME DE  SIGNATU  API NUMI	VER ELL PLAT OR M. FIDAVIT OF STA	Casing Size  8.625  4.5  UIFY THE FOLLOW  AP PREPARED BY I	0 - 1950  0 - 8387  WING ARE AT  LICENSED SURV	28.0  11.6  TACHEL EYOR OR MENT (IF	AD IN ACCORDAN R ENGINEER FEE SURFACE) DNTALLY DRILLED E Regulatory Analysis	TTACHMENTS  ICE WITH THE UT  FOR  TOP	AH OIL AN  MPLETE DRIL  M 5. IF OPER  OGRAPHICA	LLING PL RATOR IS AL MAP ONE 720 All danie	Type V Class G nium Lite High Stren 50/50 Poz  CONSERVATION G  AN  6 OTHER THAN THE LE	egth  ENERAL	Sacks	1.15 1.15 3.38	15.8 15.8 12.0	

